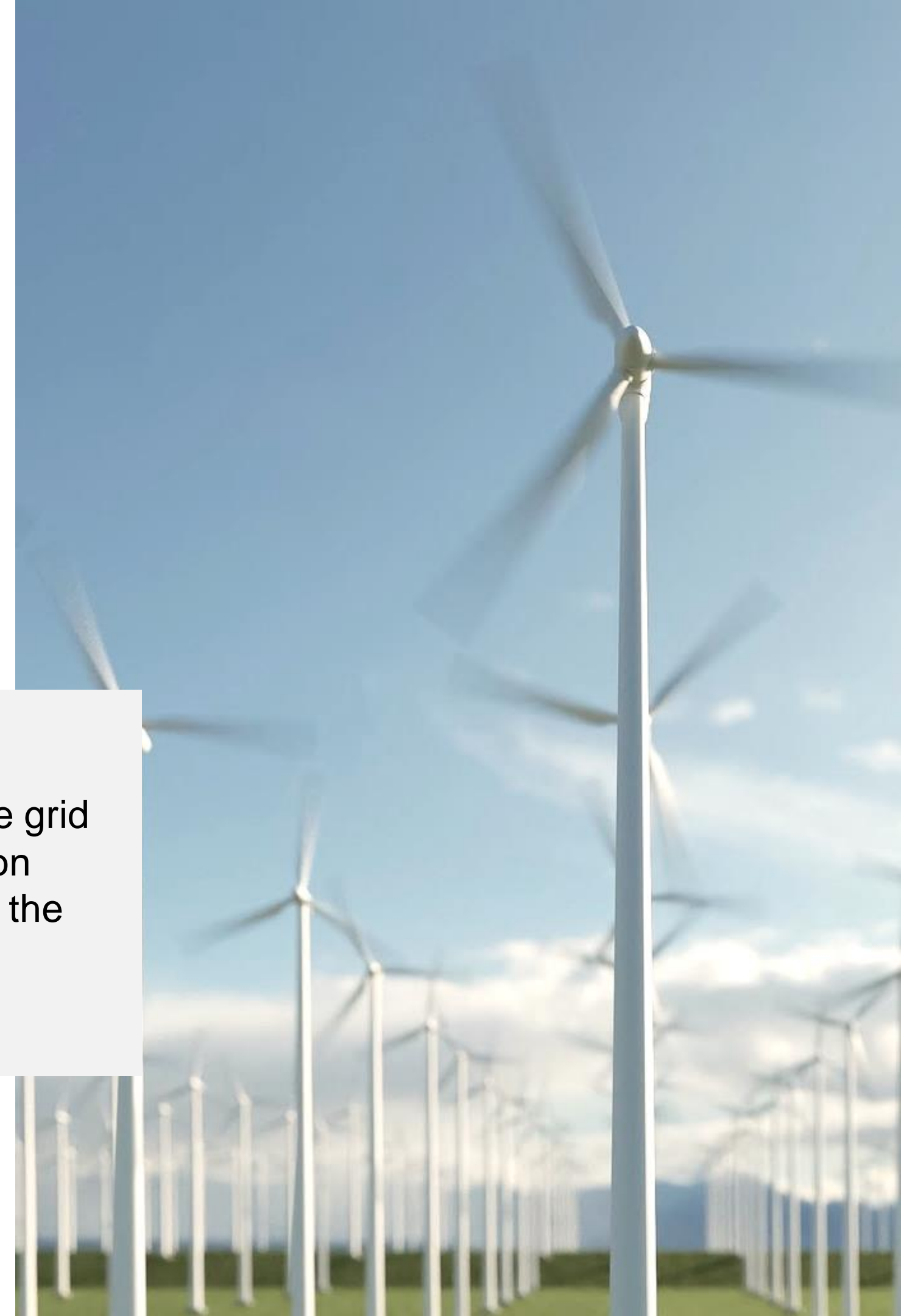




UKRAINE INTRODUCED CAPACITY RESERVATION MECHANISM FOR WIND POWER PLANTS

The Law of Ukraine no. 4213-IX improving the regulatory framework for the grid connection of renewable generating facilities (the “**Law**”) came into effect on February 9, 2025. Below is our overview of the key changes introduced by the new Law.



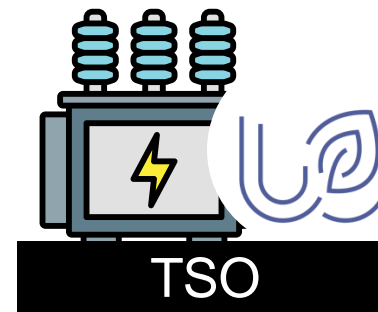


CAPACITY RESERVATION

Developers of wind power plants will be able to reserve the necessary capacity for connection to the transmission system by entering into a capacity reservation agreement with PJSC Ukrenergo, the Transmission System Operator of Ukraine (TSO).

RESERVATION STAGE

capacity reservation agreement



5 EUR / kWt reservation fee
to be paid to an escrow account

would be credited against
the grid connection fee due
to Ukrenergo

Appoints the bank
to manage the escrow
account

**Procures the development of
the power connection scheme
design**

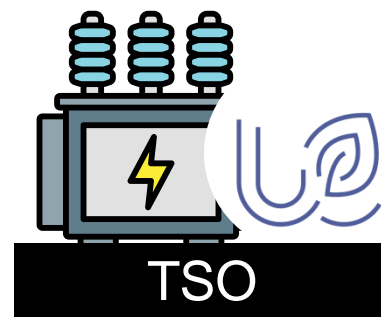
two years to procure and
coordinate with TSO

**Approves
the documentation
and deliver
the technical solution
for the grid connection**

GRID CONNECTION STAGE

Once the the power connection scheme design is developed and approved within the capacity reservation agreement, the Developer can apply for the grid connection agreement

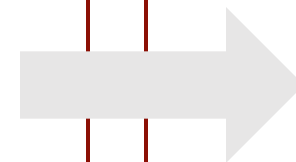
NEW CONNECTIONS



Technical conditions



10 EUR / kWt
grid reservation fee



50% of the grid connection fee

to be paid within 30 days
following the date of issuance
of technical conditions



Remaining 50%

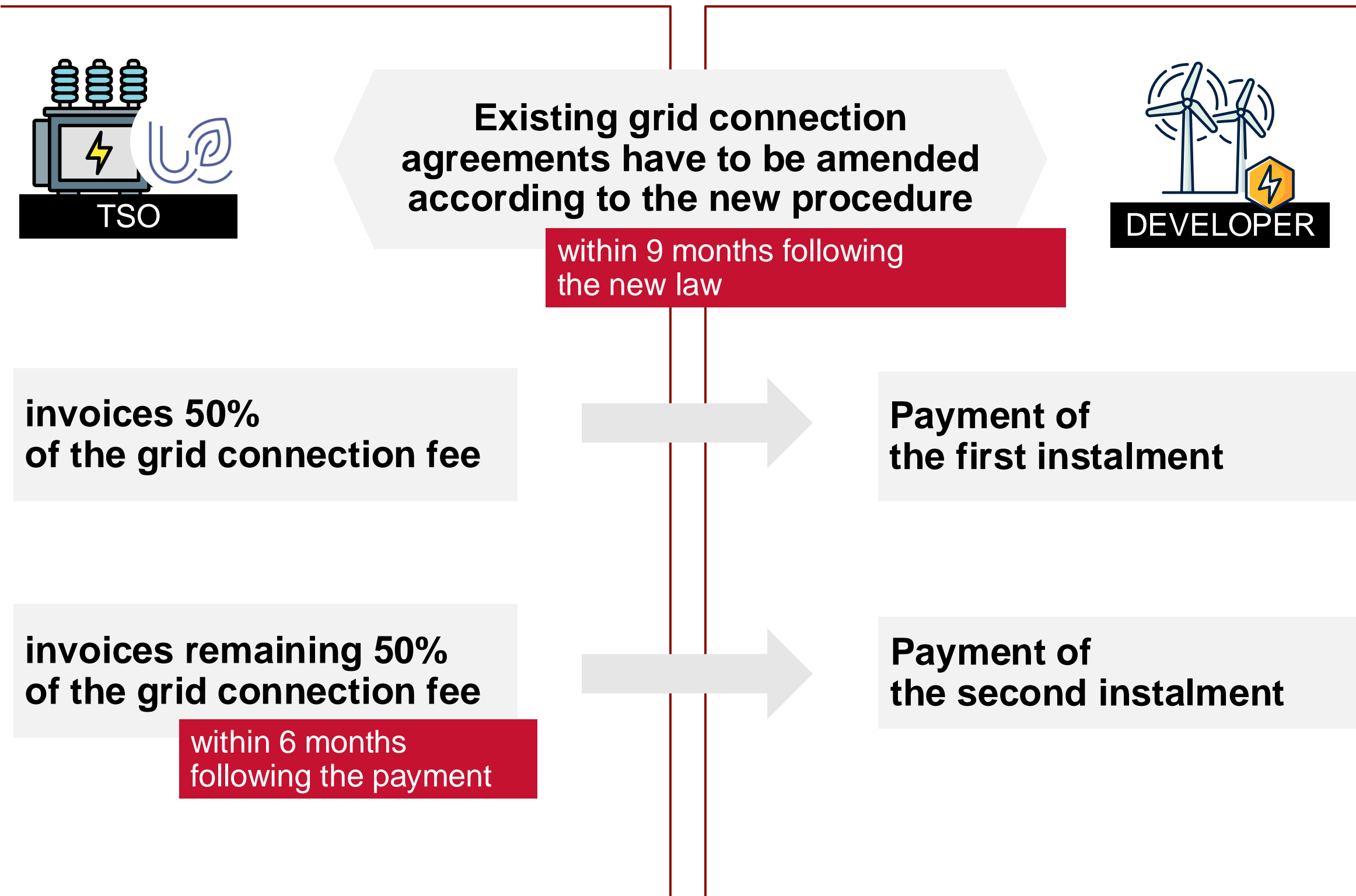
to be paid within 12 months
following the date of issuance
of technical conditions



Developer procures
development of the
design documentation
and coordinate it with
the TSO

within
12 months

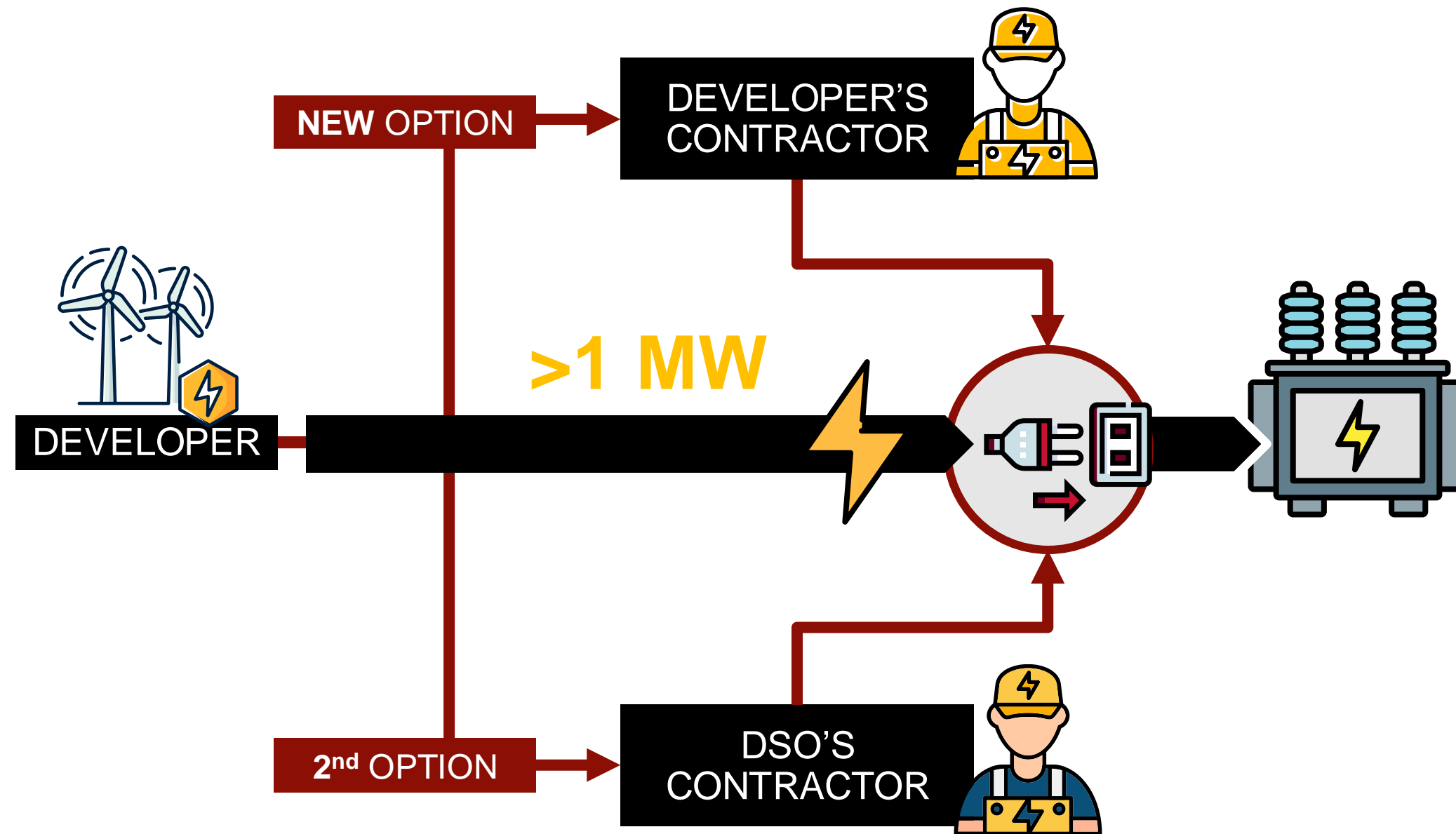
PENDING CONNECTIONS



! Except the developers who (i) had paid the grid connection fee in amount stipulated by the grid connection agreement and developed and (ii) handed over approved design documentation to TSO.

! These new rules do not apply to facilities located on the territories temporary occupied by russia.

DESIGNING EXTERNAL GRIDS



The Law suggests that Developers connecting facilities with installed capacity above 1 MW to the distribution system network may take responsibility for design, construction and commissioning of external electrical networks.

INSTALLED CAPACITY \geq ORDERED CAPACITY



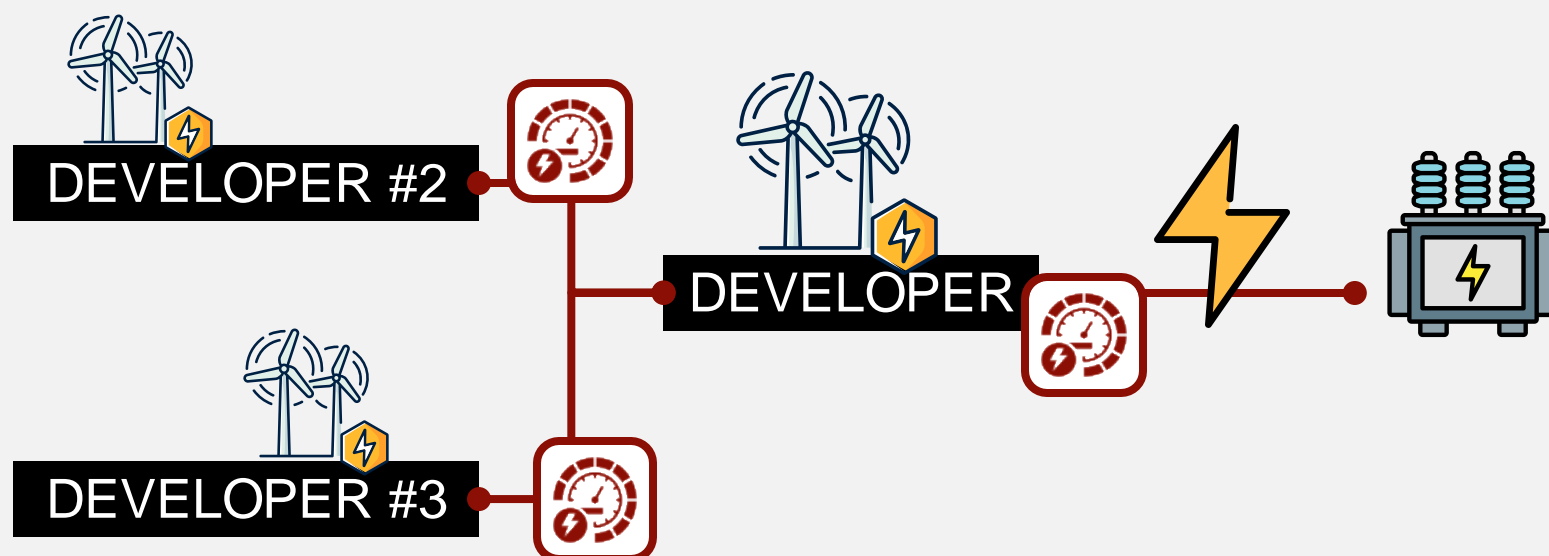
Developers will be allowed to commission equipment with an installed nominal capacity higher than the approved one; however, the capacity released to the network may not exceed the permitted capacity.

DIFFERENT TYPES OF TECHNOLOGIES
(HYBRID CONNECTIONS)



Developers will be allowed to connect facilities generating electricity from different types of technologies in one connection point (so called 'hybrid connections').

OTHER PRODUCER'S NETWORK (JOINT CONNECTION)



The new law suggests allowing to connect energy generating facilities of one producer to the energy networks of the other producer (joint connection) under the conditions:

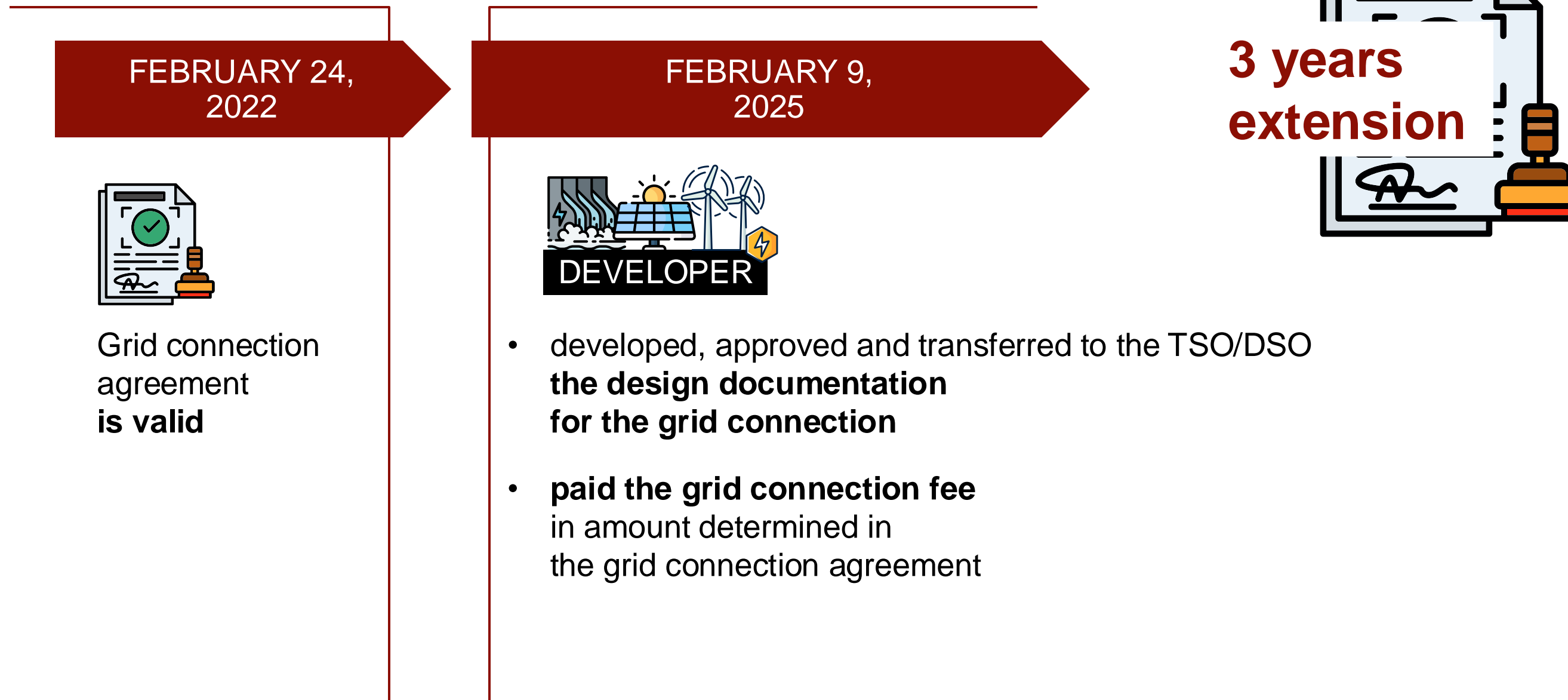
- 1) Energy capacity of jointly connected facilities must not exceed the permitted capacity in the connection point
- 2) Each generating facility must be equipped with the distinguished commercial metering unit

Implementation of the mechanism described, would be practically possible after introduction of the respective changes to the network codes.



TENURE EXTENSION FOR EXISTING AGREEMENTS

The Law extends the tenure of grid connection agreements and technical conditions for renewables for three years following the effectiveness date provided that the following conditions are fulfilled:





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